

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<p>1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/></p> <p>b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator ANR Production Company</p> <p>3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749</p> <p>4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 730' FNL & 849' FEL At proposed prod. zone Same as above</p> <p>14. Distance in miles and direction from nearest town or post office* Two (2) miles Southwest of Neola, Utah</p> <p>15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 734'</p> <p>16. No. of acres in lease 117.72</p> <p>17. No. of acres assigned to this well Spacing Unit 634.77</p> <p>18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 100'*</p> <p>19. Proposed depth 7200'</p> <p>20. Rotary or cable tools Rotary</p> <p>21. Elevations (Show whether DF, RT, GR, etc.) 5764' GR</p> <p>22. Approx. date work will start* 9/6/91</p>			<p>5. Lease Designation and Serial No. Fee Lease</p> <p>6. If Indian, Allottee or Tribe Name N/A</p> <p>7. Unit Agreement Name N/A</p> <p>8. Farm or Lease Name Powell</p> <p>9. Well No. 4-13A2A</p> <p>10. Field and Pool, or Wildcat Altamont <i>Bearbell</i> 065</p> <p>11. 00, Sec., T., R., M., or Blk. and Survey or Area NENE Section 13, T1S-R2W</p> <p>12. County or Parrish Duchesne</p> <p>13. State Utah</p>		
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PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54#	154'	180 sx Premium
12-1/4"	9-5/8"	36#	3000'	1020 sx Prem light + add.
7-7/8"	5-1/2"	17#	7200'	1130 sx 50-50 POZ & HiFill

* 100' from the Powell #2-13A2, a Wasatch Producer.
+ 20' from the Powell #4-13A2, previously applied for location. Plugged 9/9/91. (Rig Skid)

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

RIG SKID

RECEIVED

SEP 26 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed *William Damm* Title Regulatory Analyst Date 9/23/91

(This space for Federal or State office use)

API NO. 43-013-313316 Approval Date _____

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

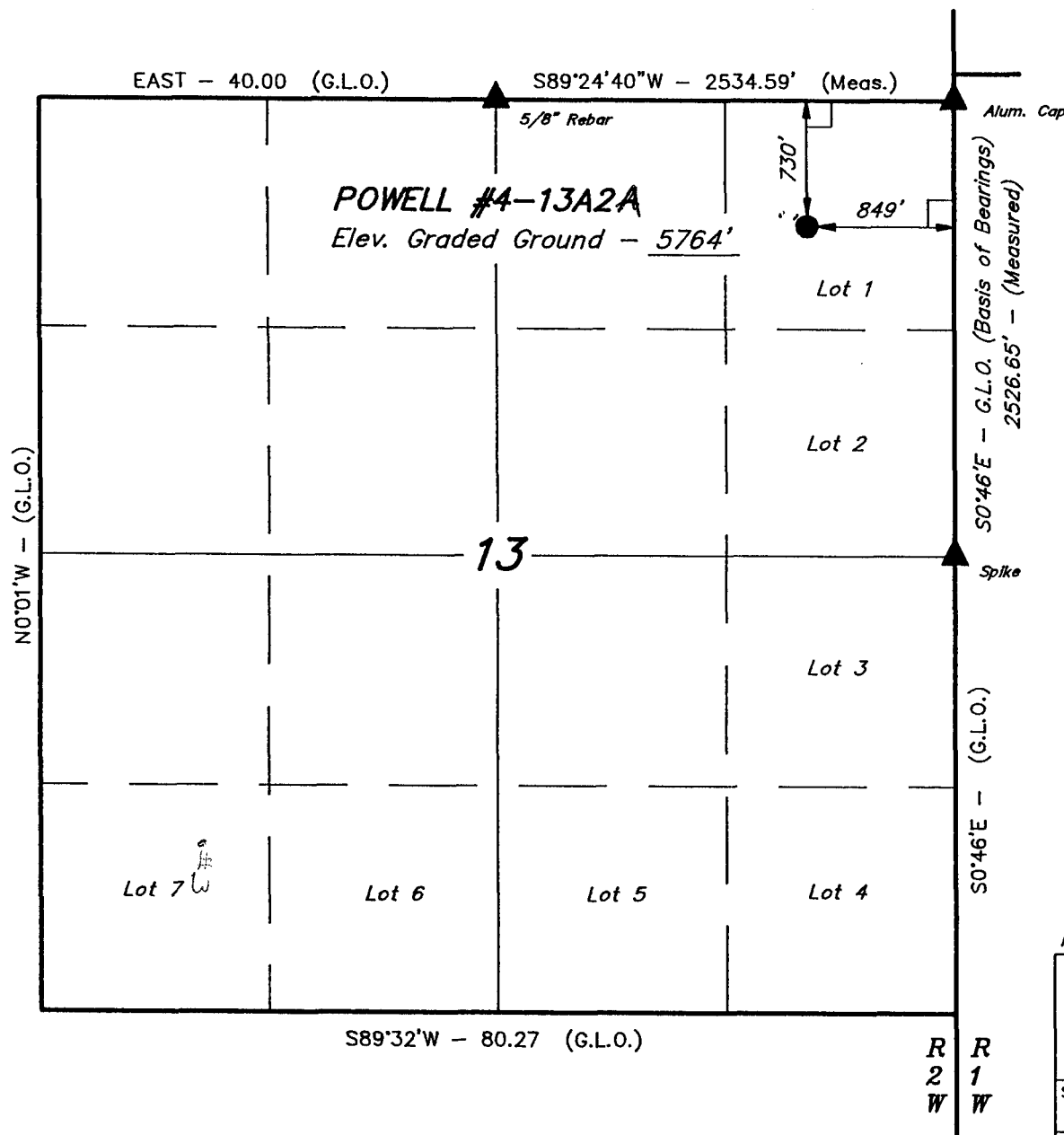
DATE: 9/27/91
BY: *John J. Jethers*
Cause No. 131-101-5

*See Instructions On Reverse Side

T1S, R2W, U.S.B.&M.

COASTAL OIL & GAS CORP.

Well location, POWELL #4-13A2, located as shown in Lot 1 of Section 13, T1S, R2W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE NW CORNER OF SECTION 18, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5817 FEET.

NOTE:

EXISTING WELL, POWELL
#2-13K BEARS
N14°53'18"E 75.5'
FROM THE POWELL
#4-13A2.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. K...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

Revised: 9-19-91

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5-16-91
PARTY G.S. B.M. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE COASTAL OIL & GAS CORP.

▲ = SECTION CORNERS LOCATED.

ANR PRODUCTION COMPANY

#4-13A2A Powell
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 13, T1S, R2W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta
Green River	6500'
Total Depth	7200'

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure or 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-Total Depth	Aerated Water	--	--	--

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 6500 Feet to Total Depth

Logging Program may change at the discretion of the wellsite geologist.

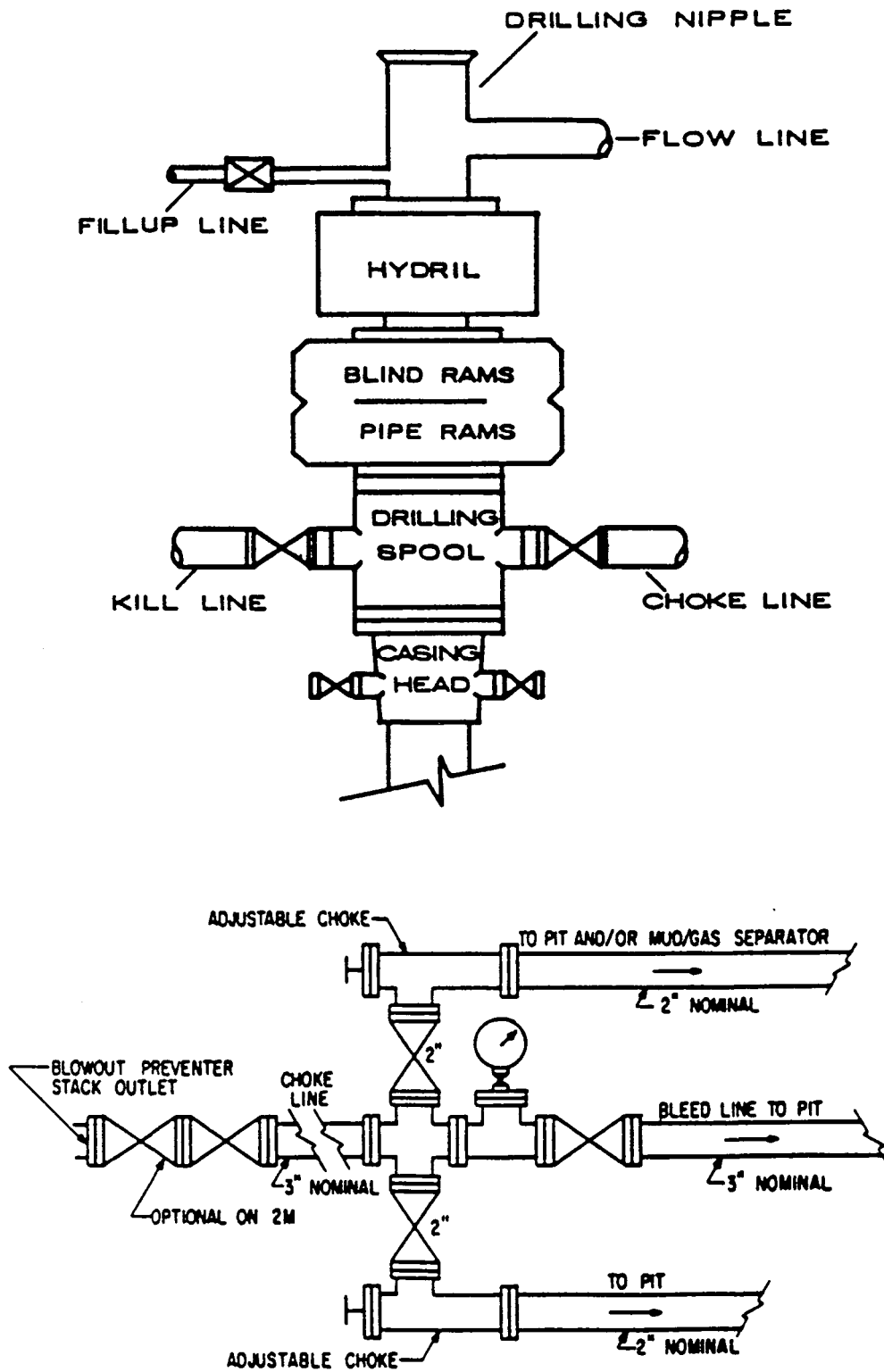
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated surface pressure equals 1800 psi.

BOP STACK



ANR PRODUCTION COMPANY
#4-13A2APowell
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 13, T1S, R2W
Duchesne County, Utah

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Lake Fork Canal located in the NE $\frac{1}{4}$ Section 34, Township 1 South, Range 4 West; Permit #43-9966; Application #T62344.

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

ANR Production Company

#4-13A2A Powell

Supplement to Application for Permit to Drill

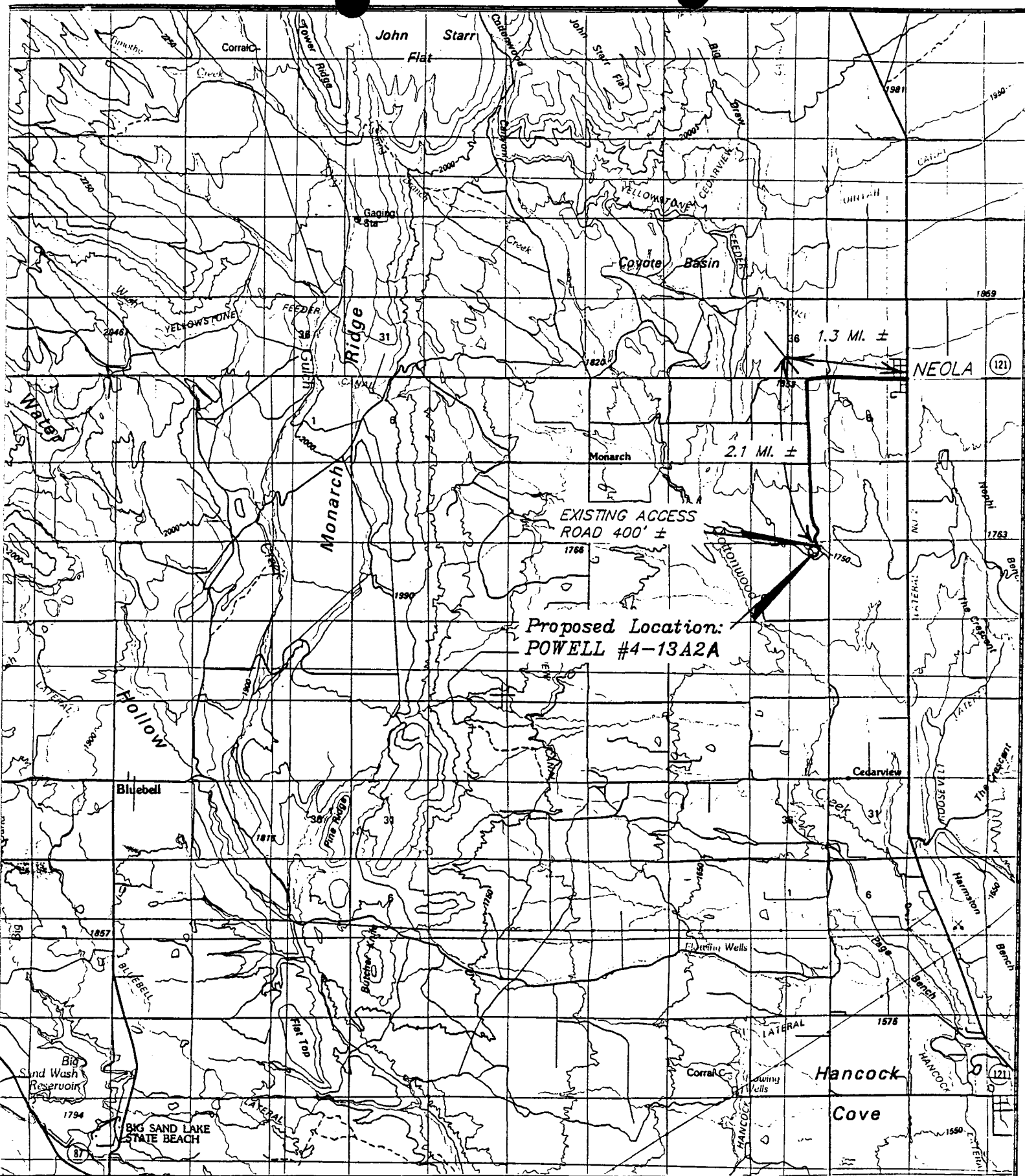
Page 2

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1992.

4. Surface Ownership:

Elray and Bonnie Duncan
Box 1170 Route #1
Roosevelt, Utah 84066
Telephone: (801) 353-4455



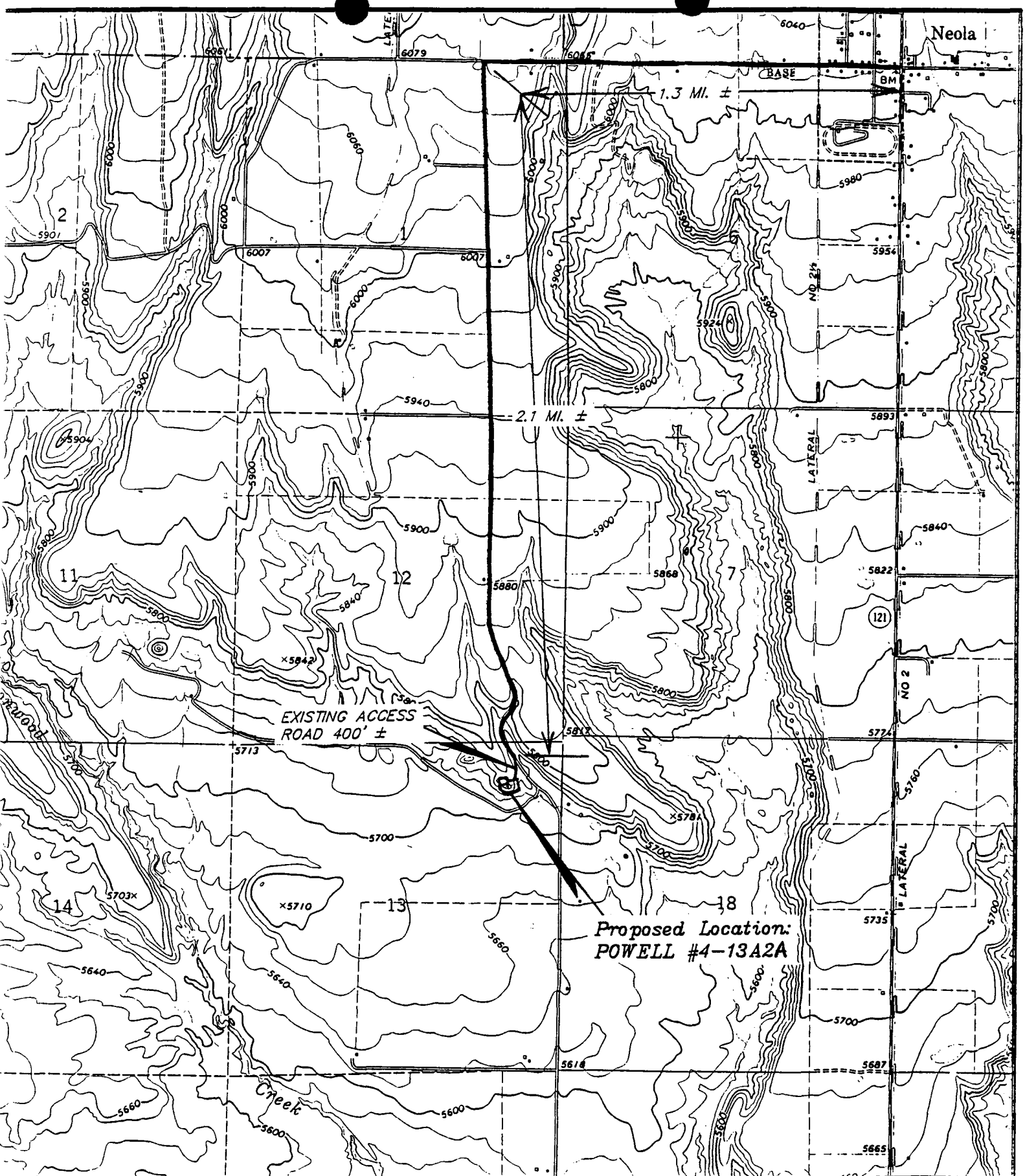
TOPOGRAPHIC
MAP "A"



COASTAL OIL & GAS CORP.

POWELL #4-13A2A

SECTION 13, T1S, R2W, U.S.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

N

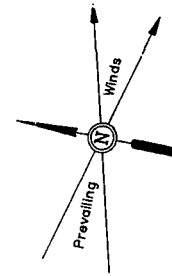
COASTAL OIL & GAS CORP.

POWELL #4-13A2A

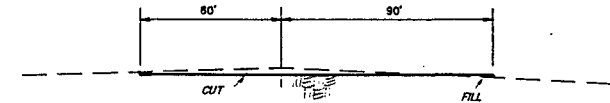
SECTION 13, T1S, R2W, U.S.B.&M.

COASTAL OIL & GAS CORP.

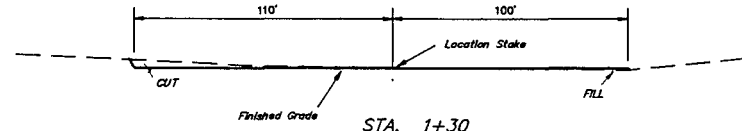
LOCATION LAYOUT FOR
POWELL #4-13A2A
SECTION 13, T1S, R2W, U.S.B.&M.



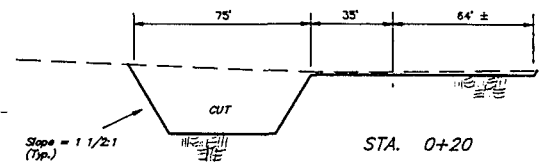
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DATE: 5-15-91
Drawn By: T.D.H.



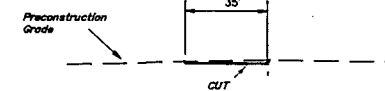
STA. 2+95



STA. 1+30

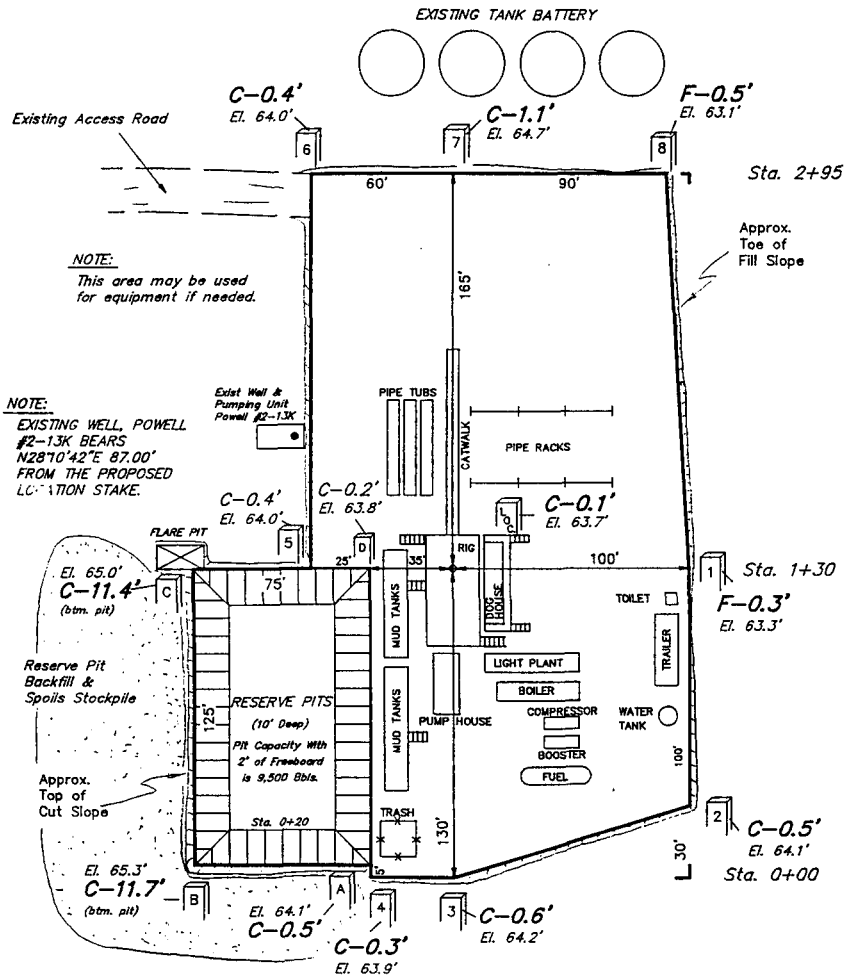


STA. 0+20



STA. 0+00

TYP. CROSS
SECTION
LAYOUT



APPROXIMATE YARDAGES

TOTAL CUT = 3,470 CU.YDS.
FILL = 60 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,410 Cu. Yds.
PIT Backfill (1/2 Pit Vol.) = 1,220 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 2,190 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5763.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 5763.6'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

COASTAL OIL & GAS CORP.

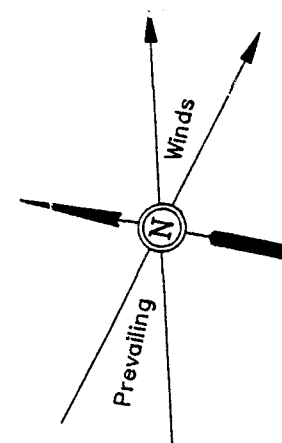
LOCATION LAYOUT FOR

POWELL #4-13A2A

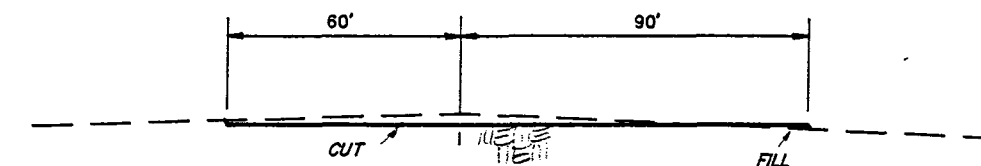
SECTION 13, T1S, R2W, U.S.B.&M.

SEP 26 1991

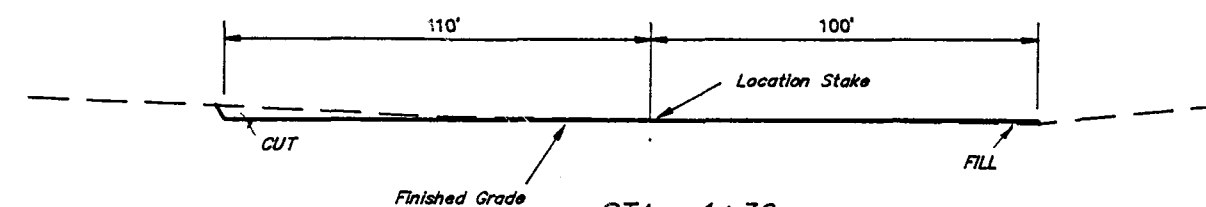
DIVISION OF
OIL GAS & MINING



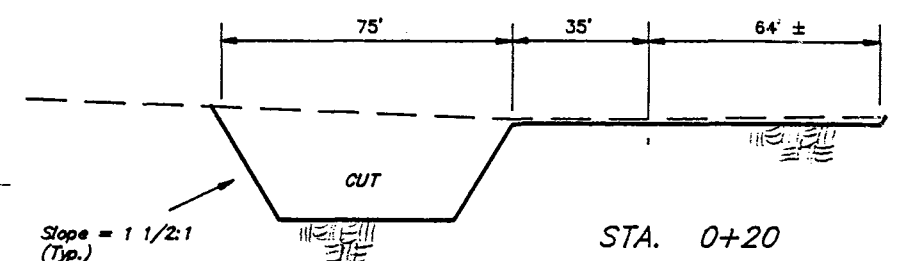
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DATE: 5-15-91
Drawn By: T.D.H.



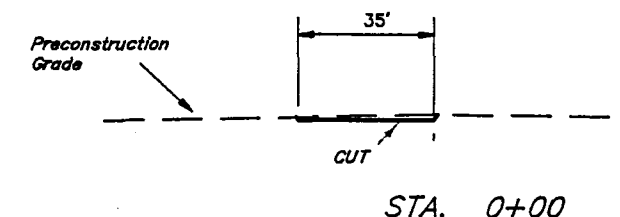
STA. 2+95



STA. 1+30



STA. 0+20



STA. 0+00

TYP. LOCATION LAYOUT
TYP. CROSS SECTIONS

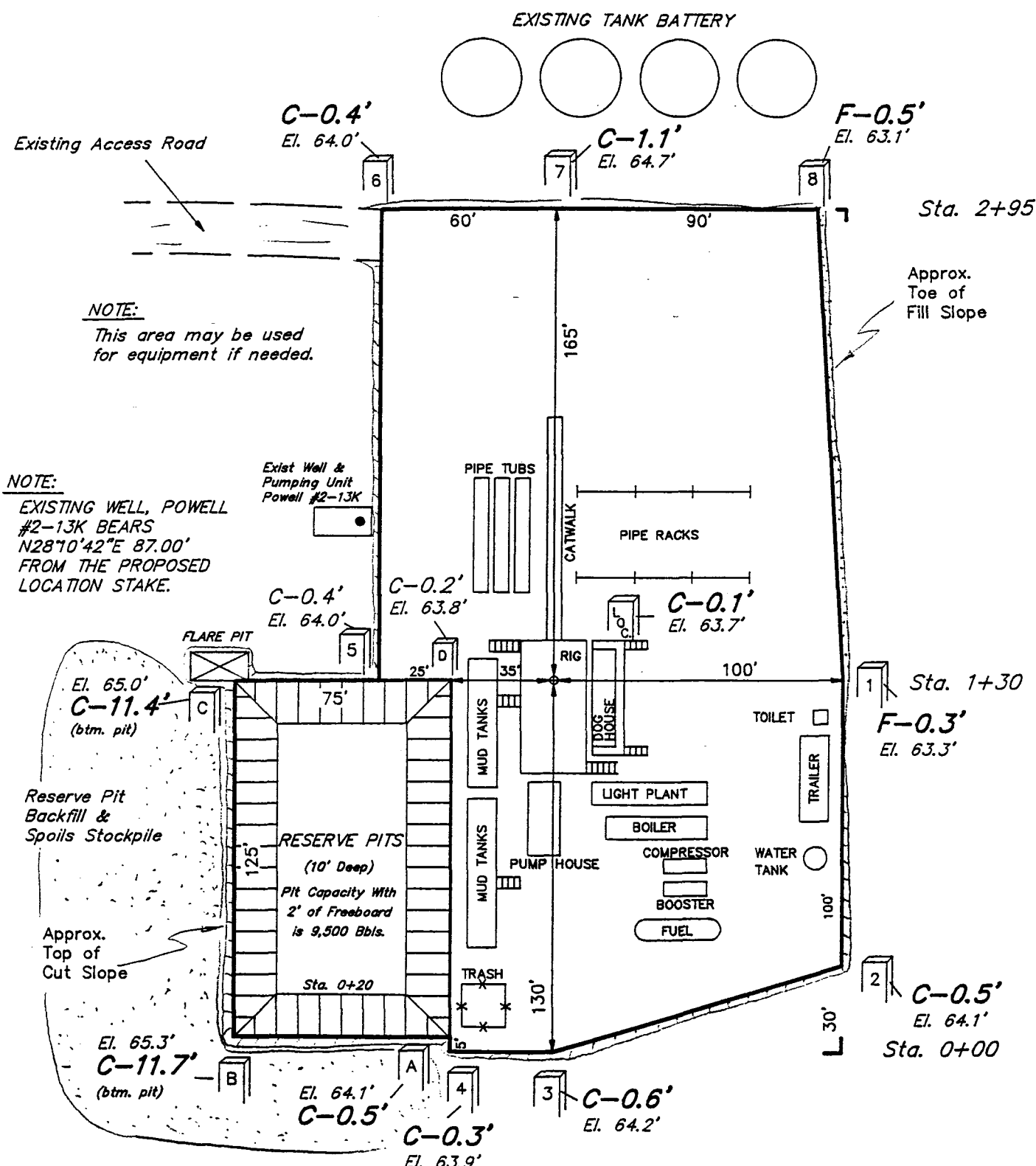
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UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah



APPROXIMATE YARDAGES

TOTAL CUT = 3,470 CU.YDS.
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EXCESS MATERIAL AFTER 5% COMPACTION = 3,410 Cu. Yds.
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EXCESS UNBALANCE (After Rehabilitation) = 2,190 Cu. Yds.

FIGURE #1

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE APPLICATION)	
OF PENNZOIL EXPLORATION & PRO-)	
DUCTION COMPANY FOR ADDITION-)	FINDINGS OF FACT
AL 640-ACRE DRILLING AND SPACING)	AND ORDER
UNITS FOR THE UPPER GREEN RIVER)	
FORMATION IN CERTAIN LANDS IN)	DOCKET NO. 91-023
THE BLUEBELL-ALTAMONT FIELD,)	
DUCHESNE COUNTY, UTAH)	CAUSE NO. 131-101-s
)	

This Cause came on for hearing on August 1, 1991, before the Utah Board of Oil, Gas and Mining ("Board") at the request of the Petitioner, Pennzoil Exploration & Production Company. Sitting for the Board were James W. Carter, presiding, Judy F. Lever, Kent G. Stringham, E. Steele McIntyre, John M. Garr and Raymond Murray, together with Thomas A. Mitchell, Utah Assistant Attorney General assigned to the Board. Jay L. Christensen, citing a relationship to the Petitioner, recused himself. Mr. Garr, citing a relationship to Coastal Oil and Gas Corporation, offered to recuse himself, but Petitioner asked that he remain.

Also participating were Dr. Dianne R. Nielson, Director of the Utah Division of Oil, Gas and Mining; Ronald J. Firth, Associate Director for Oil and Gas; Frank R. Matthews, Petroleum Engineer; and Brad G. Hill, Petroleum Geologist. Attending on

behalf of the Bureau of Land Management ("BLM") were Robert Henricks and Assad Rafoul, Petroleum Engineers with the Utah State Office; and Jerry Kenszka, Petroleum Engineer in the Vernal District Office.

Testifying on behalf of Petitioner were Ralph A. Williams, Supervising Engineer; Robert Burton, Landman; and Gregory A. Stevens, Geologist. Robert G. Pruitt, Jr. of Pruitt, Gushee & Bachtell appeared as attorney on behalf of Pennzoil. Phillip Wm. Lear appeared as attorney on behalf of Coastal Oil and Gas Corporation and Flying J Oil & Gas Inc., Respondents to the Pennzoil Petition.

Prior to the August 1 hearing a Counter-Petition and Protest to the Pennzoil Petition had been filed on behalf of Coastal Oil and Gas Corporation and Flying J Oil & Gas Inc. by their attorney, Phillip Wm. Lear. On July 12, Mr. Lear withdrew the Protest and Counter-Petition, and entered a Response in Support of Pennzoil's Petition, upon condition that Pennzoil amend its Petition to change all references to a "3960 feet" radius between wells to "2640 feet". No other appearances or communications in opposition to the Petition were noted by the Board.

Accordingly, at the beginning of the hearing on August 1 Mr. Pruitt amended the Petition by substituting in Section 3 of Pennzoil's Petition the term "2640 feet" to replace "3960 feet". Noting that the Board's 1990 Order in Cause No. 131-81 (pertaining to only 8 of the 35 sections) had not been noticed for this hearing, Mr. Pruitt also proposed that the Board issue an Order to Show Cause at its next hearing why the Board's Order in

Cause No. 131-81 (Docket No. 90-042) dated September 27, 1990 should not be revised to substitute "2640 feet" for "3960 feet" recited in said Order, to achieve uniformity for both Upper Green River formation spacing orders. The Division concurred in this recommendation.

Based upon the testimony and evidence presented by the Petitioner at the hearing, the Board makes and enters the following Findings of Fact:

FINDINGS OF FACT

1. Due and proper notice was given to all interested parties, and the Board has jurisdiction to hear this matter and to make the findings and order set forth herein.

2. In 1968, this Board in Cause No. 131-2 established 80-acre drilling and spacing units for the ^{Upper} Green River formation underlying 35 sections in the Bluebell-Altamont Field. In 1969 and 1970 the Board modified its Order in Cause No. 131-2 to create 320-acre and later 640-acre drilling and spacing units for the "Lower Green River/Wasatch formation", but said Orders did not modify the existing 80-acre units for the "Upper" Green River formation. On March 27, 1989, this Board in Cause No. 131-81 modified its Order in Cause No. 131-2 by establishing 640-acre drilling and spacing units for the Upper Green River formation, but only for eight of the original 35 sections covered by the 1968 Order.

3. Subsequent drilling and production in the Upper Green River formation justifies amendment of the 1968 Order in Cause 131-2 to create 640 acre drilling and

spacing units for the Upper Green River formation for the remaining 27 sections currently still spaced on 80 acres.

4. The Upper Green River formation is described as follows:

From the top of the Green River formation, as encountered at a depth of 6,540 feet in the Boren 3-11-A2 well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, Township 1 South, Range 2 West, U.S.M., down to the TGR₃ marker bed, as encountered at a depth of 9,748 feet in the Boren 3-11-A2 well.

5. Geologic and production data supports the establishment of 640-acre drilling and spacing units for the production of gas, oil and related hydrocarbons from the Upper Green River formation underlying the following described lands:

Township 1 North, Range 1 West, USM

Section 31: All

Township 1 North, Range 2 West, USM

Sections 31 through 36: All

Township 1 South, Range 1 West, USM

Sections 6 and 7, 18 and 19: All

Township 1 South, Range 2 West, USM

Sections 5 through 8, and 13 through 24: All

(a total of 27 sections)

6. Each designated drilling and spacing unit should comprise the full surveyed government section containing 640 acres, more or less, and the permitted well for each drilling and spacing unit should be no closer than 660 feet from any quarter section boundary and not less than 2640 feet from an existing well completed in the Upper Green River formation with a variance of up to 150 feet for topographical purposes, or as otherwise might be justified for topographic or geologic reasons.

ORDER

Now, therefore, the Board enters the following Order:

1. Drilling and spacing units containing 640 acres are established for the production of gas, oil and related hydrocarbons from the Upper Green River formation from the following described lands:

Township 1 North, Range 1 West, USM

Section 31: All

Township 1 North, Range 2 West, USM

Sections 31 through 36: All

Township 1 South, Range 1 West, USM

Sections 6 and 7, 18 and 19: All

Township 1 South, Range 2 West, USM

Sections 5 through 8, and 13 through 24: All

(a total of 27 sections)

The Upper Green River formation referred to by this Order is described as follows:

From the top of the Green River formation, as encountered at a depth of 6,540 feet in the Boren 3-11-A2 well in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, Township 1 South, Range 2 West, U.S.M., down to the TGR₃ marker bed, as encountered at a depth of 9,748 feet in the Boren 3-11-A2 well.

2. Each designated drilling and spacing unit shall comprise the full surveyed government section containing 640 acres, more or less, and the permitted well for each drilling and spacing unit designated pursuant to this Order shall be no closer than 660 feet from any quarter section boundary and not less than 2640 feet from an existing well completed in the Upper Green River formation, with a variance of up to 150 feet for topographic purposes without any hearing or administrative action, or otherwise as may be permitted by administrative action for topographic or geologic reasons.

3. This Board retains continuing jurisdiction over the matters covered by this Order, and over all parties affected thereby.

Entered this 1st day of August, 1991.

BOARD OF OIL, GAS AND MINING

By: 

James W. Carter, Presiding

100 SKID

OPERATOR ANR Production Co 4-0675 DATE 9-07-91

WELL NAME Powell 4-13A2A

SEC WENE 13 T 15 R 2W COUNTY Duchesne

43-013-31336
API NUMBER

fee (4)
TYPE OF LEASE

CHECK OFF:

☒

PLAT.

☒

BOND

☒

NEAREST
WELL

☒

LEASE

☒

FIELD
USOM

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

falls within spacing guidelines
Water Point 43-9966 (T60344) Datto ducking
Rig skid from Powell 4-13A2 43-013-31319

APPROVAL LETTER:

SPACING:

☐

R615-2-3

N/A

UNIT

☐

R615-3-2

☒

137-1015 8-1-91
CAUSE NO. & DATE

☐

R615-3-3

STIPULATIONS:

LOCATION PLAT

POWELL 4-13A2A

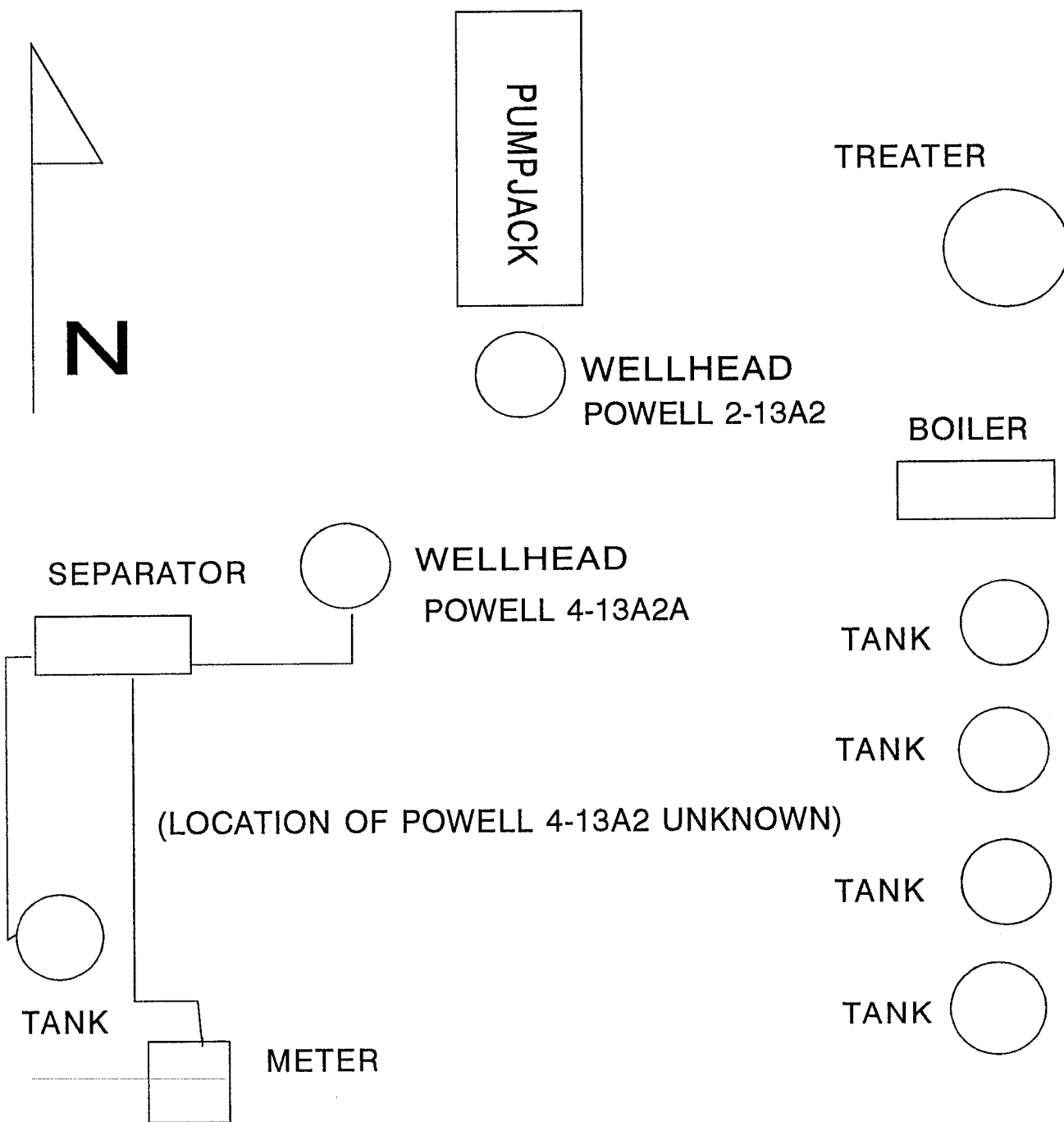
SEC. 13 T1S R2W

DUCHESNE COUNTY, UTAH

SAME LOCATION AS
POWELL 2-13A2

ACCESS ROAD

MAIN ACCESS ROAD





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 27, 1991

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Powell 4-13A2A Well, 730 feet from the North line, 849 feet from the East line, NE NE, Section 13, Township 1 South, Range 2 West, Duchesne County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 131-101S dated August 1, 1991.

In addition, the following actions are necessary to fully comply with this approval:

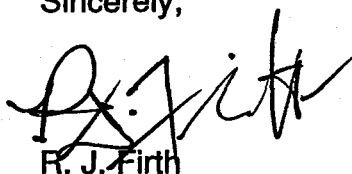
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
ANR Production Company
Powell 4-13A2A
September 27, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31336.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth", is written over a printed name.

R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Powell #4-13A2A
5. Location of Well Footage : 730' FNL & 849' FEL QQ. Sec. T. R. M. : NE/NE Section 13, T1S-R2W		10. API Well Number 43-013-31336
		11. Field and Pool, or Wildcat Altamont/Bluebell
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Correct Operator Name _____ |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was incorrectly permitted identifying ANR Production Company as operator. Please change your records to reflect Coastal Oil & Gas Corporation as the correct operator.

RECEIVED

FEB 10 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Eileen Danni Dey

Title Regulatory Analyst Date 2/5/92

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

ADDRESS P. O. Box 749

Denver, CO 80201-0749

OPERATOR ACCT. NO. M 0230

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	11270		43-013-31336	Powell #4-13A2A	NENE	13	1S	2W	Duchesne	9/6/91	9/6/91
<p>WELL 1 COMMENTS: Please change records to indicate Coastal Oil & Gas Corporation as correct operator of this well. Entity added 10-10-91. <i>for</i></p>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

FEB 10 1992

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey
Regulatory Analyst
Title
Date 2/5/92
Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4476		9. Well Name and Number Powell #4-13A2A
5. Location of Well Footage : 730' FNL & 849' FEL Q.O. Sec. T., R., M. : NE/NE Section 13, T1S-R2W		10. API Well Number 43-013-31336
		11. Field and Pool, or Wildcat Altamont/Bluebell

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Correct Operator Name |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give submergence locations and measured and true vertical depths in all manners and zones pertinent to this work.)

The above referenced well was incorrectly permitted identifying ANR Production Company as operator. Please change your records to reflect Coastal Oil & Gas Corporation as the correct operator.

I hereby certify that the foregoing is true and correct.

Date & Signature

Use Only)

Title Regulatory Analyst Date 2/5/92

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	DTS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-27-91 (APD APPROVAL DATE: _____)

TO (new operator) COASTAL OIL & GAS CORP.
 (address) P. O. BOX 749
DENVER, CO 80201-0749
 phone (303) 572-1121
 account no. N 0230

FROM (former operator) ANR PRODUCTION CO INC.
 (address) P. O. BOX 749
DENVER, CO 80201-0749
 phone (303) 572-1121
 account no. N 0675

Well(s) (attach additional page if needed):

Name: <u>HOWELL 4-13A2A/GRRV</u>	API: <u>43-013-31336</u>	Entity: <u>11270</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>2W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). ANR Prod. Co. Inc. is a subsidiary of Coastal O.G. Corp. (file'd 2-20-92)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (file'd 2-10-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (2-18-92)
- See 6. Cardex file has been updated for each well listed above. (2-18-92)
- See 7. Well file labels have been updated for each well listed above. (2-18-92)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (2-18-92)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # U605382-1 80,000 Surety "United Pacific Ins. Co." (Same bond as ANR Prod. Co. Inc.)
** Upon completion of routing.*
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date February 18, 1992. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *Same address, etc. - letter not necessary.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: February 25 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Fee Lease

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Powell #4-13A2A

10. API Well Number

43-013-31336

11. Field and Pool, or Wildcat

Altamont/Bluebell

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 730' FNL & 849' FEL

QQ. Sec. T. R. M. : NE/NE Section 13, T1S-R2W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Notice of Spud |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling. Spud surface hole 9/6/91. Drilled 17-1/2" hole to 154'. Ran 4 jts 13-3/8", 54#, J-55, ST&C. Cemented w/180 sx Premium AG cmt + additives.

RECEIVED

OCT 09 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 10/3/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company

OPERATOR ACCT. NO. N 0675

ADDRESS P. O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11270	43-013-31336	Powell #4-13A2A	NENE	13	1S	2W	Duchesne	9/6/91	9/6/91
WELL 1 COMMENTS: Fee-lease Prop.Zone-GRV Field-Bluebell (Entity added 10-10-91) JEP Unit- N/A											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey

Regulatory Analyst 10/3/91
Title Date

Phone No. (303) 573-4476

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee Lease

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Powell #4-13A2A

10. API Well Number

43-013-31336

11. Field and Pool, or Wildcat

Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 730' FNL & 849' FEL

CO. Sec. T. R. M. : NE/NE Section 13, T1S-R2W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Operations |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above referenced well.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Eileen Danni Day

Title Regulatory Analyst Date 10/3/91

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL #4-13A24
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
COASTALDRIL #1
WI: 35.618% COGC AFE: 13112
ATD: 7200' (UGR) SD: 9/14/91
CSG: 13-3/8" @ 166'; 9-5/8" @ 2996'
DHC(M\$): 218.7

734' FNL & 869' FEL
NE/NE SECTION 13, T1S, R2W

Powell 4-13A2

- 8/15/91 270' RU to run 8-5/8" csg. Spud w/Leon Ross Drilling on 8/13/91. Drilled 12-1/4" hole to 270'. CC: \$371.
- 8/16/91 270' Installing cellar ring. Ran 6 jts (267.08') 8-5/8" 24# K-55 ST&C csg, 3 centralizers, OA 268.08'. RU Howco. Cmt w/20 bbls gel; 150 sx Type V cmt, 2% CaCl₂, 1/4#/sx Flocele, 15.6 PPG, 1.18 cu ft/sk. Displace w/15 bbls FW, 5 bbls good cmt to surface. Complete @ 11:00 a.m., 8/15/91. Witnessed by John Berrier, Utah State. CC: \$16,083.
- 9/9/91 164' GL WORT. Leon Ross Drilling drilled 17-1/2" hole to 164'. Spudded 9/6/91. Ran 4 jts (166.20') 13-3/8", 54#, J-55 ST&C, Howco guide shoe, 2 centralizers. RU Howco. Pump 2 bbls gel water, 10 bbls FW, 180 sx Prem AG cmt w/2% CaCl₂, 15.6 ppg, 1.10 cu ft/sk. Drop plug. Displace w/22 bbls FR wtr. 8 bbls cmt to surf. CC: \$37,857.
- ✓ 9/10/91 Plug and abandon 8-5/8" csg. RU Howco, ran 210' of 1" pipe inside 8-5/8" csg to btm. Pump 85 sx "Prem" 15.6 ppg. 6 sx to surface. Pull 1" tbg & lay down. CC: \$40,157.
- Powell* 4-13A2A
9/13/91 166' MIRT. Will spud Saturday, 9/14/91. CC: \$40,765.
- 9/14/91 166' PU BHA. RURT. NU rotating head. PU BHA, prep to spud. CC: \$45,816.
- 9/15/91 1530' Drlg 1364'/20.5 hrs. PU BHA, tag cmt @ 135'. Drill cmt & shoe. Drlg, svys: 1/2 deg @ 415'; 1 deg @ 684'; 1-1/2 deg @ 1027'. Spud @ 8:00 a.m., 9/14/91. Drlg w/aerated wtr. pH 9.5, 600 SCFM. CC: \$74,938.
- 9/16/91 2527' Drlg 997'/19 hrs. Drlg, svys: 1/2 deg @ 1531'; 1 deg @ 1963'; 1-1/4 deg @ 2478'. TFNB, RS. TIH, drlg. Stopped air due to water flow @ 1600'. Drlg w/wtr. pH 11.5, CL 700, ca 128. CC: \$94,635.
- 9/17/91 3020' Running 9-5/8" casing. 493'/12.5 hrs. Drilling, circ, displace hole w/650 bbls 10.2 ppg mud. Short trip 11 stds - OK. Circ & cond for csg. Svy: 1 deg @ 3020'. TOOH, SLM, no correction. RU T-M Csg Crew. LD DC & shock sub. Run 9-5/8" csg. Flowed 3-1/2" water stream prior to mudding up. Mixed 400 bbls 9.0 ppg mud and 250 bbls 13.4 ppg mud. MW 10.2, VIS 45, WL 10, PV 14, YP 10, TR OIL, 8% SOL, PH 10, ALK .5/1.4, CL 7000, CA 280, GELS 4, 10" 16, CAKE 2. CC: \$109,064.
- 9/18/91 3020' Press test Kelly. Run 71 jts (3024.43') 9-5/8" 36# K-55 ST&C csg, 6 centralizers. FS @ 2996', FC @ 2949'. RU Howco. Circ csg to 2999'. Cmt w/Howco: 20 bbls Super flush; 1160 sx Howco Lite, 10#/sk Calseal, .8% Gel, 2% CaCl₂, 1/4#/sk Floseal, 3#/sk Capseal, 13.4 ppg, 1.98 cu ft/sk; 160 sx "G", 2% CaCl₂, 1/4#/sk Floseal, 15.6 ppg, 1.18 cu ft/sk. Drop plug, pump 230 bbls wtr. Bump w/1800 psi @ 11:41 a.m., 9/17/91. Floats held. Good circulation, est 130 bbls cmt to pit. WOC, cut off conductor and 9-5/8" csg. Weld on head, test to 1000 psi - OK. NU BOP, press test BOP, manifold, to 2000#/10 min - OK, Hydril to 1500#/10 min - OK. Drlg w/wtr. MW 8.5, VIS 27, WL N/C, PH 10.5, ALK .15/.2, CL 10,500, CA 480. CC: \$208,394.
- 9/19/91 3630' Drlg 610'/18 hrs. Test csg to 1500#/15 min - OK. PU BHA, TIH. Tag cmt @ 2924'. Drill cmt, FC & FS. Drlg, wtr. RS, check BOP. Drlg w/aerated wtr. Svy: 1 deg @ 3510'. Drlg w/wtr. MW 8.4, VIS 27, WL N/C, PH 11.5, CL 12,000, CA 480. CC: \$220,530.
- 9/20/91 4250' Drlg 620'/20 hrs. Drlg, trip for jets (13's to 10's). Drlg, svy: 1 deg @ 4013'. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .3/.5, CL 9000, CA 480. CC: \$233,840.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL #4-13A2A
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 2

- 9/21/91 4860' Drlg 610'/19 hrs. Drlg, svy, drlg. Trip for jets to aerate. Wash 40' to btm, drlg. Drlg w/aerated wtr. Svy: 3/4 deg @ 4485'. MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 9000, CA 520, 700 SCFM. CC: \$255,094.
- 9/22/91 5660' Drlg 800'/22.5 hrs. Drlg, svy, drlg, RS. Drlg, svy, drlg. Drlg w/aerated wtr. Svys: 3/4 deg @ 4986', 1 deg @ 5493'. MW 8.4, VIS 27, PH 10, ALK .05/.1, CL 8500, CA 720, 700 SCFM. CC: \$272,623.
- 9/23/91 6520' Drlg 860'/23.5 hrs. Drlg, svy, RS, drlg. 80% SH, 20% SDST, BGG 5 U, CG 10 U. Drlg w/aerated wtr. Svy: 1/4 deg @ 5996'. pH 9, ALK .01/.06, CL 8500, CA 720. CC: \$292,125.
- 9/24/91 7088' Drlg 568'/22.5 hrs. Drlg (4 hrs w/wtr after encountering fractures w/gas). RS, check BOP. Drlg, svy - misrun. Drlg, svy: 1 deg @ 6850'. Drlg, Green River top @ 6500', 90% SH, 10% SDST, BGG 1800 U, CG 2400 U. Drlg break in GR from 6535-6544', MPF 2.5-1.5-2.5, gas units 5-2500-1500, no oil, no fluor, no cut; GR from 6562'-6580', MPF 3-1.5-2.5, gas units 1500-6200-4000, no oil, no fluor, no cut. Drlg w/aerated wtr. PH 10.0, ALK .2/.3, CL 9000, CA 600. CC: \$304,728.
- 9/25/91 7200' Wash & ream to btm @ 6380' after logs stopped at 6360'. 112'/5½ hrs. Drlg, mud up at 7150'. Circ & cond for short trip. Short trip 15 stds - OK. Wash & ream 7160'-7200'. Circ & cond for logs. POOH, SLM, strap = 7201.17'. RU Atlas Wireline & log: DIL-SP-GR-Cal-Sonic to 6360', tool stopped. TIH. Cut drlg line. TIH, wash & ream 6310'-6380'. GR, 90% SH, 10% SS, BGG 200 U, STG 1400 U. MW 9.6, VIS 42, WL 22, PV 8, YP 7, 0% OIL, 0% LCM, 8.2% SOL, PH 9, ALK .1/.5, CL 3800, CA 170, GELS 3, 10" 7, CAKE 2. CC: \$314,000.
- 9/26/91 7200' Circ & cond to run 5-1/2" csg. Wash & ream 6380'-6457'. TIH, bridge @ 6900'. Wash & ream 6900'-7200'. circ & cond for short trip. short trip 15 stds: 1st, 5th & 7th stds, 10-15M# drag. TIH, 5' fill. circ & cond to rerun logs. TOOH for logs. RU Atlas. Run DIL-SP-GR-Cal-Sonic from TD to surf (sonic to 5900'). Logger's TD 7200'. BHT @ 7200' = 108°F. RD loggers. TIH, circ & cond for csg. MW 9.6, VIS 48, WL 14, PV 12, YP 12, 0% OIL, 0% LCM, 8% SOL, PH 9.5, ALK .18/.46, CL 3800, CA 140, GELS 6, 10" 25, CAKE 2. CC: \$330,166.
- 9/27/91 7200' RD & MORT. RU Westates LD machine. LD DP & DC's. RU csg crew. Run 169 jts (7207.42') 5-1/2", 17# K-55 ST&C csg. FS @ 7198'; FC 7152', 10 centralizers. RU Howco, circ btm up. Cmt w/30 bbls Superflush; 600 sx HyFill, 11.0 ppg, 3.82 cu ft/sk; 360 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 24, .3% CFR-3, 1#/sk Granulite, 1/4#/sk Flocele; 166 bbls wtr. Bump plug w/2000 psi @ 7:17 p.m., 9/26/91. Floats held, good circ throughout. ND BOP, set w/95M#. Cut off csg, clean mud pits. Rig released 11:30 p.m., 9/26/91. (HyFill cmt contained 1.0 PPG Granulite & 0.3% HR-7.) CC: \$424,993. FINAL DRILLING REPORT.

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Powell 4-13A2A

10. API Well Number

43-013-31336

11. Field and Pool, or Wildcat

Altamont/Bluebell

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

County : Duchesne

State : UTAH

5. Location of Well

Footage 730' FNL & 849' FEL

Q. Sec. T. R. M. : NE/NE Section 13, T1S-R2W

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Gas Pipeline Connection & |

1st Sales

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was connected to Gary Williams Energy gas salesline and first gas sales occurred on 10/27/91 with a rate of 382 MCF, 0 BW, 0 BC, 2000# FTP on 12/64" choke.

RECEIVED

OCT 31 1991

DIVISION OF
OIL GAS & MINING

1. I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only

Title Regulatory Analyst Date 10/23/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

NOV 25 1991

DIVISION OF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

ANR Production Company

4. ADDRESS OF OPERATOR

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 730' FNL & 849' FEL (NE/NE)

At top prod. interval reported below Same as above.

At total depth Same as above.

14. API NO.

43-013-31336

DATE ISSUED

9/27/91

12. COUNTY

Duchesne

13. STATE

Utah

15. DATE SPUDDED

9/6/91

16. DATE T.D. REACHED

9/24/91

17. DATE COMPL. (Ready to prod.)

10/31/91

18. ELEVATIONS (DF, AER, RT, GR, ETC.)

5764' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7200'

21. PLUG BACK T.D., MD & TVD

7104'

22. IF MULTIPLE COMPL.

HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

SFC-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6531'-6544' Green River

25. WAS DIRECTIONAL

SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

MUDLOG DIL-SP-GR-CAL-SONIC

DUAL LATERALS - GR

BHC ACOUSTIC LOG - GR

ACOUSTIC CBL - GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	154'	17-1/2"	180 sx	None
9-5/8"	36#	2996'	12-1/4"	1320 sx	
5-1/2"	17#	7198'	7-7/8"	990 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	JACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6442'	6442'

31. PERFORATION RECORD (Interval, size and number)

6563'-6571' w/4" csg gun, 4 SPF, 20 holes
5 feet.6531'-6544' w/4" csg gun, 4 SPF, 36 holes
9 feet.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6563'-6571'	1500 gals 15% HCl & 20 BS's
6531'-6544'	2000 gals 15% HCl & 36 BS's

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/5/91		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
10/31/91	24	24/64"	→	0	1150	0	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
330	N/A	→	0	1150	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

M. Bozarth

35. LIST OF ATTACHMENTS

Chronological report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eileen Danni Bey

TITLE

Regulatory Analyst

DATE 11/20/91

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS							
Formation	Top	Bottom	Description, contents, etc.	Name						
			Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; padding: 5px;">Meas. Depth</th> <th style="width: 50%; padding: 5px;">True Vert. Depth</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 5px;">6530'</td> <td style="text-align: center; padding: 5px;">6530'</td> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">Upper G.R.</td> </tr> </tbody> </table>	Meas. Depth	True Vert. Depth	6530'	6530'	Upper G.R.	
Meas. Depth	True Vert. Depth									
6530'	6530'									
Upper G.R.										

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL #4-13A2
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
COASTALDRIL #1
WI: 35.618% COGC AFE: 13112
ATD: 7200' (UGR) SD: 9/14/91
CSG: 13-3/8" @ 166'; 9-5/8" @ 2996'
DHC(M\$): 218.7

734' FNL & 869' FEL
NE/NE SECTION 13, T1S, R2W

- 8/15/91 270' RU to run 8-5/8" csg. Spud w/Leon Ross Drilling on 8/13/91. Drilled 12-1/4" hole to 270'. CC: \$371.
- 8/16/91 270' Installing cellar ring. Ran 6 jts (267.08') 8-5/8" 24# K-55 ST&C csg, 3 centralizers, OA 268.08'. RU Howco. Cmt w/20 bbls gel; 150 sx Type V cmt, 2% CaCl₂, 1/4#/sx Flocele, 15.6 PPG, 1.18 cu ft/sk. Displace w/15 bbls FW, 5 bbls good cmt to surface. Complete @ 11:00 a.m., 8/15/91. Witnessed by John Berrier, Utah State. CC: \$16,083.
- 9/9/91 164' GL WORT. Leon Ross Drilling drilled 17-1/2" hole to 164'. Spudded 9/6/91. Ran 4 jts (166.20') 13-3/8", 54#, J-55 ST&C, Howco guide shoe, 2 centralizers. RU Howco. Pump 2 bbls gel water, 10 bbls FW, 180 sx Prem AG cmt w/2% CaCl₂, 15.6 ppg, 1.10 cu ft/sk. Drop plug. Displace w/22 bbls FR wtr. 8 bbls cmt to surf. CC: \$37,857.
- 9/10/91 Plug and abandon 8-5/8" csg. RU Howco, ran 210' of 1" pipe inside 8-5/8" csg to btm. Pump 85 sx "Prem" 15.6 ppg. 6 sx to surface. Pull 1" tbg & lay down. CC: \$40,157.
- 9/13/91 166' MIRT. Will spud Saturday, 9/14/91. CC: \$40,765.
- 9/14/91 166' PU BHA. RURT. NU rotating head. PU BHA, prep to spud. CC: \$45,816.
- 9/15/91 1530' Drlg 1364'/20.5 hrs. PU BHA, tag cmt @ 135'. Drill cmt & shoe. Drlg, svys: 1/2 deg @ 415'; 1 deg @ 684'; 1-1/2 deg @ 1027'. Spud @ 8:00 a.m., 9/14/91. Drlg w/aerated wtr. pH 9.5, 600 SCFM. CC: \$74,938.
- 9/16/91 2527' Drlg 997'/19 hrs. Drlg, svys: 1/2 deg @ 1531'; 1 deg @ 1963'; 1-1/4 deg @ 2478'. TFNB, RS. TIH, drlg. Stopped air due to water flow @ 1600'. Drlg w/wtr. pH 11.5, CL 700, ca 128. CC: \$94,635.
- 9/17/91 3020' Running 9-5/8" casing. 493'/12.5 hrs. Drilling, circ, displace hole w/650 bbls 10.2 ppg mud. Short trip 11 stds - OK. Circ & cond for csg. Svy: 1 deg @ 3020'. TOOH, SLM, no correction. RU T-M Csg Crew. LD DC & shock sub. Run 9-5/8" csg. Flowed 3-1/2" water stream prior to mudding up. Mixed 400 bbls 9.0 ppg mud and 250 bbls 13.4 ppg mud. MW 10.2, VIS 45, WL 10, PV 14, YP 10, TR OIL, 8% SOL, PH 10, ALK .5/1.4, CL 7000, CA 280, GELS 4, 10" 16, CAKE 2. CC: \$109,064.
- 9/18/91 3020' Press test Kelly. Run 71 jts (3024.43') 9-5/8" 36# K-55 ST&C csg, 6 centralizers. FS @ 2996', FC @ 2949'. RU Howco. Circ csg to 2999'. Cmt w/Howco: 20 bbls Super flush; 1160 sx Howco Lite, 10#/sk Calseal, .8% Gel, 2% CaCl₂, 1/4#/sk Floseal, 3#/sk Capseal, 13.4 ppg, 1.98 cu ft/sk; 160 sx "G", 2% CaCl₂, 1/4#/sk Floseal, 15.6 ppg, 1.18 cu ft/sk. Drop plug, pump 230 bbls wtr. Bump w/1800 psi @ 11:41 a.m., 9/17/91. Floats held. Good circulation, est 130 bbls cmt to pit. WOC, cut off conductor and 9-5/8" csg. Weld on head, test to 1000 psi - OK. NU BOP, press test BOP, manifold, to 2000#/10 min - OK, Hydril to 1500#/10 min - OK. Drlg w/wtr. MW 8.5, VIS 27, WL N/C, PH 10.5, ALK .15/.2, CL 10,500, CA 480. CC: \$208,394.
- 9/19/91 3630' Drlg 610'/18 hrs. Test csg to 1500#/15 min - OK. PU BHA, TIH. Tag cmt @ 2924'. Drill cmt, FC & FS. Drlg, wtr. RS, check BOP. Drlg w/aerated wtr. Svy: 1 deg @ 3510'. Drlg w/wtr. MW 8.4, VIS 27, WL N/C, PH 11.5, CL 12,000, CA 480. CC: \$220,530.
- 9/20/91 4250' Drlg 620'/20 hrs. Drlg, trip for jets (13's to 10's). Drlg, svy: 1 deg @ 4013'. MW 8.4, VIS 27, WL N/C, PH 11.0, ALK .3/.5, CL 9000, CA 480. CC: \$233,840.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL #4-13A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PAGE 2

- 9/21/91 4860' Drlg 610'/19 hrs. Drlg, svy, drlg. Trip for jets to aerate. Wash 40' to btm, drlg. Drlg w/aerated wtr. Svy: 3/4 deg @ 4485'. MW 8.4, VIS 27, PH 10, ALK .1/.2, CL 9000, CA 520, 700 SCFM. CC: \$255,094.
- 9/22/91 5660' Drlg 800'/22.5 hrs. Drlg, svy, drlg, RS. Drlg, svy, drlg. Drlg w/aerated wtr. Svys: 3/4 deg @ 4986', 1 deg @ 5493'. MW 8.4, VIS 27, PH 10, ALK .05/.1, CL 8500, CA 720, 700 SCFM. CC: \$272,623.
- 9/23/91 6520' Drlg 860'/23.5 hrs. Drlg, svy, RS, drlg. 80% SH, 20% SDST, BGG 5 U, CG 10 U. Drlg w/aerated wtr. Svy: 1/4 deg @ 5996'. pH 9, ALK .01/.06, CL 8500, CA 720. CC: \$292,125.
- 9/24/91 7088' Drlg 568'/22.5 hrs. Drlg (4 hrs w/wtr after encountering fractures w/gas). RS, check BOP. Drlg, svy - misrun. Drlg, svy: 1 deg @ 6850'. Drlg, Green River top @ 6500', 90% SH, 10% SDST, BGG 1800 U, CG 2400 U. Drlg break in GR from 6535-6544', MPF 2.5-1.5-2.5, gas units 5-2500-1500, no oil, no fluor, no cut; GR from 6562'-6580', MPF 3-1.5-2.5, gas units 1500-6200-4000, no oil, no fluor, no cut. Drlg w/aerated wtr. PH 10.0, ALK .2/.3, CL 9000, CA 600. CC: \$304,728.
- 9/25/91 7200' Wash & ream to btm @ 6380' after logs stopped at 6360'. 112'/5½ hrs. Drlg, mud up at 7150'. Circ & cond for short trip. Short trip 15 stds - OK. Wash & ream 7160'-7200'. Circ & cond for logs. POOH, SLM, strap = 7201.17'. RU Atlas Wireline & log: DIL-SP-GR-Cal-Sonic to 6360', tool stopped. TIH. Cut drlg line. TIH, wash & ream 6310'-6380'. GR, 90% SH, 10% SS, BGG 200 U, STG 1400 U. MW 9.6, VIS 42, WL 22, PV 8, YP 7, 0% OIL, 0% LCM, 8.2% SOL, PH 9, ALK .1/.5, CL 3800, CA 170, GELS 3, 10" 7, CAKE 2. CC: \$314,000.
- 9/26/91 7200' Circ & cond to run 5-1/2" csg. Wash & ream 6380'-6457'. TIH, bridge @ 6900'. Wash & ream 6900'-7200'. circ & cond for short trip. short trip 15 stds: 1st, 5th & 7th stds, 10-15M# drag. TIH, 5' fill. circ & cond to rerun logs. TOOH for logs. RU Atlas. Run DIL-SP-GR-Cal-Sonic from TD to surf (sonic to 5900'). Logger's TD 7200'. BHT @ 7200' = 108°F. RD loggers. TIH, circ & cond for csg. MW 9.6, VIS 48, WL 14, PV 12, YP 12, 0% OIL, 0% LCM, 8% SOL, PH 9.5, ALK .18/.46, CL 3800, CA 140, GELS 6, 10" 25, CAKE 2. CC: \$330,166.
- 9/27/91 7200' RD & MORT. RU Westates LD machine. LD DP & DC's. RU csg crew. Run 169 jts (7207.42') 5-1/2", 17# K-55 ST&C csg. FS @ 7198'; FC 7152', 10 centralizers. RU Howco, circ btm up. Cmt w/30 bbls Superflush; 600 sx HyFill, 11.0 ppg, 3.82 cu ft/sk; 360 sx 50-50 Poz, 2% gel, 10% salt, 0.6% Halad 24, .3% CFR-3, 1#/sk Granulite, 1/4#/sk Flocele; 166 bbls wtr. Bump plug w/2000 psi @ 7:17 p.m., 9/26/91. Floats held, good circ throughout. ND BOP, set w/95M#. Cut off csg, clean mud pits. Rig released 11:30 p.m., 9/26/91. (HyFill cmt contained 1.0 PPG Granulite & 0.3% HR-7.) CC: \$424,993. FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

POWELL #4-13A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 35.618% COGC AFE: 13112
TD: 7200' (GR) SD: 9/14/91
CSG: 5-1/2" @ 7198'
PERFS: 6563'-6571', 6531'-6544'
CWC(M\$): \$526.7

9/29/91 Cleaning location.

9/30/91 POOH w/tbg. MIRU service rig. PU 4-3/4" mill & 2-3/8" tbg and TIH. Tagged cmt @ 7104'. Circ hole w/3% KCl wtr.
DC: \$20,375 TC: \$445,368

10/1/91 Prep to acidize. POOH. Ran CBL from 7106'-5200' w/1000#. Perf GR from 6563'-6571' w/4" csg gun, 4 SPF, 90° phasing. RIH w/pkr and set @ 6442'. ND BOP, NU WH. RU swab equipment. IFL @ surface. Swab 4 runs. Recovered 22 BLW. FFL @ SN. Small trace of gas.
DC: \$9,662 TC: \$455,030

10/2/91 Flow testing. SITP 325#, swabbed 3 BLW. Acidized w/1500 gals 15% HCl + add & 20 - 1.1 BS's incl 1700 SCF N₂/bbl. MTP 8000#, ATP 7800#, MIR 12.8 BPM, AIR 10 BPM, ISIP 1900#, 15 min 1620#. 83 BLWTR. Fair diversion. Open well for cleanup. This a.m., flowing est 300 MCFD w/heavy mist. FTP 175# on 20/64" choke. 23 BLWTR.
DC: \$17,355 TC: \$472,385

10/3/91 Flow testing. Flowed & swabbed 52 BLW. Last rate: flowing small amount of gas at 10# FTP on 64/64" chk w/heavy mist. 29 bbls over load.
DC: \$1,940 TC: \$474,325

10/4-5/91 SI WOPLC. SITP 2400#. POOH w/pkr. Set CIGR @ 6558'. Perf Green River from 6531'-6544' w/4" gun, 4 SPF, 90° phasing. RIH w/pkr & set @ 6442'. Acidized w/2000 gals 15% HCl. ATP 4300#, AIR 2 BPM, ISIP 1960#, 98 BLWTR. Flwd 101 BLW (3 BOL) & well dried up. Flwd 1.6 MMCFPD, 0 BWPD @ 725# on 20/64" chk.
DC: \$53,787 TC: \$528,112

10/7/91 SITP 2475#. Hooking up well to Gary Williams Energy wet gas salesline.
DC: \$2,173 TC: \$530,285

10/8/91 SITP 2475#. Hooking well up to Gary Williams Energy.

10/9/91 SITP 2475#. Hooking well up to Gary Williams Energy.

10/10/91 SITP 2475#. Hooking well up to Gary Williams Energy.

10/11-16/91 WOPLC.

10/17-26/91 WO delivery of Gary Energy's meter run.

10/27/91 Well flowing to sales. Date of first gas sales 10/27/91. 382 MCF, 0 BW, 0 BC/22 hrs, 2000# FTP, 12/64" choke.

10/28/91 Prod 461 MCF, 0 BW, 0 BC, FTP 1100# on 12/64" chk/14 hrs. Froze off. SITP 2300#.

10/29/91 Prod 824 MCF, 0 BW, 0 BC, FTP 925# on 14/64" chk.

10/30/91 Prod 954 MCF, FTP 350# on 24/64" chk.

10/31/91 Prod 1150 MCF, FTP 330# on 24/64" chk.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 4

POWELL #4-13A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 35.618% COGC AFE: 13112
TD: 7200' (GR) SD: 9/14/91

11/1/91 Prod 1150 MCF, FTP 330# on 24/64" chk.

11/2/91 Prod 1189 MCF, FTP 330# on 24/64" chk.

11/3/91 Prod 1189 MCF, FTP 330# on 24/64" chk.

Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____	8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433	9. API NUMBER:
	10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

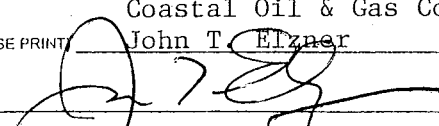
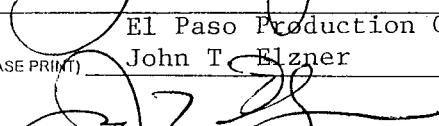
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

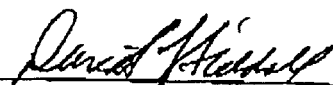
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LPI ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6444		8. WELL NAME and NUMBER: POWELL 4-13A2A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 730' FNL, 849' FEL		9. API NUMBER: 4301331336
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 1S 2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/3/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE SEE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 12/31/2007
Initials: JCS

NAME (PLEASE PRINT) RHONDA EDDS	TITLE SR. REGULATORY ANALYST
SIGNATURE <i>Rhonda Edds</i>	DATE 11/15/2007

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11/29/07

BY: *[Signature]* (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

POWELL 4-13A2A
API #: 4301331336
SEC 13-T1S-R2W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,764' KB 5,776'
FORMATION TOPS: GREEN RIVER @ 6,399'
BHT 108 DEG F @ 7,200'
TOTAL DEPTH: 7,200'
PBTD: 7,104'
HOLE/CASING SIZES:

17 1/2" hole 13 3/8" 54# J-55 @ 154' with 180 SXS cement
12-1/4" hole 9 5/8" 36# K-55 @ 2996' with 1320 SXS cement
7 7/8" hole 5 1/2" 17# K-55 @ 7,197' with 960 SXS cement
TOC @ 5,200' Min. CBL 10/91

PERFS: 10/91 6,531-6,544'

PACKERS & PLUGS:

Mountain States Oil Tools Model R-3 DG @ 6,442' 10/91

WELL HAS BEEN REPORTED AS SHUT IN SINCE 3/1999.

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. Release MSOT Model R-3 DG PKR @ 6,442' (10/91) and pick up 2 JTS TBG to 6500'. Tally and TOOH w/ 204 JTS 2 3/8" N-80 TBG.
4. TIH w/ 5 1/2" CICR to 6,480'.

5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 4,500-4,400' w/ 15 SX class G cement (2% CC optional). WOC and tag plug.
7. Free point 5 1/2" casing @ 3,050' and lay down. TIH w/ TBG to 50' inside 5 1/2" stub.
8. Plug #3, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
9. TIH w/ 9 5/8" scrapper to 1,050'.
10. Plug #4. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
11. Plug #5, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.

SEC 13 T1S, R2W
 DUCHESNE COUNTY
 API #4301331336
 GL 5764'
 KB 5776'

CONDUCTOR 13 3/8" 54# J-55 180 SX 154'

SURFACE 9 5/8" 36# K-55 1320 SX 2996'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	54#	J-55	180 SX 154'
12 1/4"	9 5/8"	36#	K-55	1320 SX 2996'
7 7/8"	5 1/2"	17#		960 SX 7198'

PERFORATIONS		
PERFS	6563'-6571'	10/91
CICR	6558'	10/91
PERFS	6531'-6544'	10/91
OPEN PERFS	6531'-6544'	10/91

TOC @ 5200' MIN CBL 10/91

GRRV @ 6399'

PACKER @ 6442' 10/91

PERFS 6531'-6544' 10/91

CICR @ 6558' 10/91

PERFS 6563'-6571' 10/91

PBTD 7104' 9/91
 PRODUCTION 5 1/2" 17# 0 960 SX 7198'
 TD 7200'

BMSGW 2964'
 BHT 108" @ 7200'

NOTE: NOT TO SCALE 2 7/8" TBG DETAIL 8/95:

2 3/8" 4.7# N80 W/ MSOT MODEL R-3 DOUBLE GRIP PKR @ 6442' 10/91

WELL NAME: POWELL 4-13A2A
PROPOSED P&A

SEC 13 T1S, R2W
DUCHESNE COUNTY
API #4301331336
GL 5764'
KB 5776'

CONDUCTOR 13 3/8" 54# J-55 180 SX 154'
PLUG #5 100'-SURFACE W/ 40 SX CLASS G

PLUG #4 CICR @ 1000' W/ 10 SX CLASS G

SURFACE 9 5/8" 36# K-55 1320 SX 2996'
PLUG #3 3100'-2950' W/ 50 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	54#	J-55	180 SX 154'
12 1/4"	9 5/8"	36#	K-55	1320 SX 2996'
7 7/8"	5 1/2"	17#		960 SX 7198'

PERFORATIONS		
PERFS	6563'-6571'	10/91
CICR	6558'	10/91
PERFS	6531'-6544'	10/91
OPEN PERFS	6531'-6544'	10/91

PLUG #2 4500'-4400' W/ 15 SX CLASS G

TOC @ 5200' MIN CBL 10/91

GRRV @ 6399'

PLUG #1 5 1/2" CICR @ 6480' W/ 40 SX CLASS G INTO & 10 SX ON TOP

PERFS 6531'-6544' 10/91

CICR @ 6558' 10/91

PERFS 6563'-6571' 10/91

PBTD 7104' 9/91
PRODUCTION 5 1/2" 17# 0 960 SX 7198'
TD 7200'

BMSGW 2964'
BHT 108" @ 7200'

NOTE: NOT TO SCALE 2 7/8" TBG DETAIL 8/95:

2 3/8" 4.7# N80 W/ MSOT MODEL R-3 DOUBLE GRIP PKR @ 6442' 10/91



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Powell 4-13A2A
API Number: 43-013-31336
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated November 15, 2007,
received by DOGM on November 20, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Move and Amend Plug #4 (procedural step #10):** Plug #4 shall be moved 650' downhole across the water flow at 1600' and approximate Base of Moderately Saline Groundwater. The CICR shall be set at 1650' with 40sx spotted on top from 1650' to 1550'.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 29, 2007

Date



11/29/2007

Wellbore Diagram

r263

API Well No: 43-013-31336-00-00

Permit No:

Well Name/No: POWELL 4-13A2

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 13 T: 1S R: 2W Spot: NENE

Coordinates: X: 580546 Y: 4472496

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

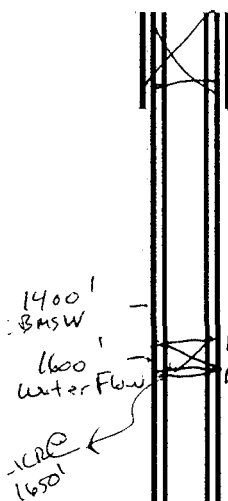
String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/ft)
HOL1	154	17.5			
COND	154	13.325	54		1.152
HOL2	2996	12.25			
SURF	2996	9.625	36		2.304
HOL3	7200	7.875 (208)			20531
PROD	7198	5.5	17		7.661

Cement from 154 ft. to surface

Conductor: 13.325 in. @ 154 ft.

Hole: 17.5 in. @ 154 ft.

$$\text{Plug \#5 (Step \#11)} \\ (405 \times) (1.15) (2.304) = 106' \\ \checkmark \text{O.K.}$$



Cement from 2996 ft. to surface

Surface: 9.625 in. @ 2996 ft.

Hole: 12.25 in. @ 2996 ft.

Plug #3 (Step #8)

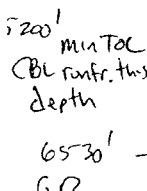
$$\text{Step } 50' (1.15) (7.661) = 65 \times$$

$$\text{OH } 54' (1.15) (2.0531) = 235 \times$$

$$95' (215 \times) (1.15) (2.304) = 55' \checkmark \text{O.K.}$$

Plug #2 (Step #6)

$$(155 \times) (1.15) (7.661) = 132' \checkmark \text{O.K.}$$



Plug #1 (Step #5)

$$\text{Below } (105 \times) (1.15) (7.661) = 352' \\ \text{BOC max} = 6832' \checkmark \text{O.K.}$$

$$\text{Above } (105 \times) (1.15) (7.661) = 88' \checkmark \text{O.K.}$$

Cement from 7197 ft. to 5200 ft.

Production: 5.5 in. @ 7198 ft.

Hole: Unknown

Hole: 7.875 in. @ 7200 ft.

No injection

$$(305 \times) (1.15) (7.661) = 264' \\ \text{TOC } 6216' \checkmark \text{O.K.}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	154	0	UK	180
PROD	7197	5200		
SURF	2996	0	HC	1160
SURF	2996	0	G	160

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
6563	6571			
6531	6544			

Formation Information

Formation	Depth
GRRV	6530
BMSW	± 1400

TD:

7200 TVD:

PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 830' FNL, 849' FEL		8. WELL NAME and NUMBER: POWELL 4-13 A2A
PHONE NUMBER: (303) 291-6400		9. API NUMBER: 4301331336
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 1S 2W		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: DUCHESNE		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/13/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

2/28/08: RELEASE PKR AND TOO H W/ TBG.

PLUG #1: SET CICR @ 6478'. PUMP 40 SX CLASS G CMT BELOW CICR AND SPOT 10SX ON TOP. TOC @ 6389'.

PLUG #2: PUMP 15 SX CLASS G CMT FROM 4487' - 4357'.

PLUG #3: SHOOT SQ HOLES AT 3025'. PUMP 35 SX CLASS G CMT FROM 3075' - 2872'.

PLUG #4: PUMP 15 SX CLASS G CMT FROM 1643' - 1540'.

PLUG #5: PUMP 10 SX CLASS G CMT FROM 1005' - 916'.

PLUG #6: PUMP 20 SX CLASS G CMT FROM 100' - SURFACE.

CUT OFF WELLHEAD AND WELD ON PLATE INFO. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.
WELL P&A ON 2/13/2008.

NAME (PLEASE PRINT) LAURA WILT	TITLE REGULATORY ANALYST
SIGNATURE <i>Laura Wilt</i>	DATE 3/4/2008

(This space for State use only)

RECEIVED

MAR 07 2008

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

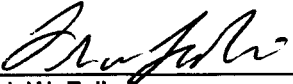
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
PHONE NUMBER: (713) 997-5038		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

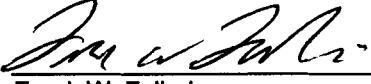
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

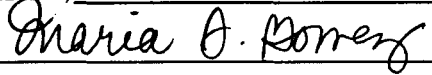
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

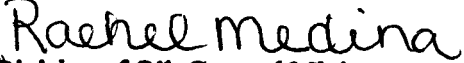
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	